

# **MARVEL PROSPECT**

LIPSCOMB COUNTY, TEXAS

Operator: Amarillo Exploration, Inc., P.O. Box 601539, Dallas, TX 75360

**Legal Description and Rights:** 

All of Section 16, Block 10, HT&B Survey, Lipscomb County, containing 640 acres, more or less.

### Leasehold Rights and Term

The primary term of the leases is three (3) years with a 180 day continuous development clause. At the expiration of the primary term or the end of the continuous development period, release all rights deeper than the producing horizon and any lands outside of a Railroad Commission established production unit.

#### Initial Test Well

The initial test well will be located in the SE/4 of Section 16, Block 10, HT&B Survey, and shall be drilled to a depth sufficient to test the Tonkawa formation, estimated to be 6,350' in depth.

Potential Pay Zones: Tonkawa

### **Drilling Prognosis:**

Drill and vertically complete a Tonkawa Formation Oil well. If successful, we would most likely have 2 or 3 more drilling locations. The downside is that there are NO bailout zones up the hole.

One Energy Square, Sulte 660 4925 Greenville Ave. Dallas, TX 75206

Malling Address:

P.O. Box 601539 Dallas, TX 75360-1539

Phone 214.271.8963

Prospect Cost: \$2,725 for each 1% WI

(Includes Acreage, Geology, and Landman Costs)

Estimated Drilling Cost: \$419,734

Estimated Completion Cost: \$405,836

**EXAMPLE** – Estimated Cost of 1% WI Participation

Prospect Cost

\$ 2,725

Drilling (w/ 25% Carry)

\$ 5,596

Completion

\$ 4,058

TOTAL

\$12,379

Estimated Payout: 13 months

**ROI:** 8.0:1

Estimated Payout, and ROI are based on 1 Tonkawa completion <u>only</u>. Multiple wells may be drilled in the Tonkawa Formation.

## **Enclosures:**

Geologic Discussion
Area Production Map
Various Isopach and Structure Maps
Log Cross-Section
Offset Production – McDaniel #1
Pro Forma Economics based on Offset Production
Authority For Expenditure
Participation Agreement